

Table 1. U.S. Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, February 2018
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports	Adjustments ¹	Stock Change ²	Refinery and Blender Net Inputs	Exports	Products Supplied ³	
Crude Oil⁴	287,379	--	--	209,799	-1,301	4,842	446,091	44,944	0	1,088,978
Hydrocarbon Gas Liquids	112,651	-570	11,453	6,465	--	-15,113	17,742	40,030	87,340	141,608
Natural Gas Liquids	112,651	-570	3,681	5,656	--	-15,248	17,742	40,030	78,894	135,685
Ethane	44,926	--	152	--	--	1,385	--	5,793	37,900	52,746
Propane	36,306	--	8,248	4,899	--	-7,040	--	25,556	30,937	38,632
Normal Butane	9,088	--	-4,196	440	--	-8,434	7,652	2,952	3,162	18,017
Isobutane	10,083	--	-523	313	--	-464	6,272	90	3,975	8,008
Natural Gasoline	12,248	-570	--	4	--	-695	3,818	5,640	2,919	18,282
Refinery Olefins	--	--	7,772	809	--	135	--	--	8,446	5,923
Ethylene	--	--	--	--	--	0	--	--	0	0
Propylene	--	--	7,668	631	--	-87	--	--	8,386	4,880
Butylene	--	--	130	178	--	239	--	--	69	1,043
Isobutylene	--	--	-26	--	--	-17	--	--	-9	0
Other Liquids	--	34,615	--	32,012	6,822	5,867	48,026	14,413	5,144	349,680
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	34,619	--	888	3,881	271	32,268	6,850	0	31,739
Hydrogen	--	--	--	--	5,692	--	5,692	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	2,104	--	401	-1,172	-116	--	1,449	0	1,436
Renewable Fuels (including Fuel Ethanol)	--	32,515	--	483	-642	402	26,554	5,401	0	30,262
Fuel Ethanol ⁵	--	29,519	--	--	831	106	24,946	5,298	0	24,335
Renewable Fuels Except Fuel Ethanol	--	2,996	--	483	-1,472	296	1,608	103	0	5,927
Other Hydrocarbons	--	--	--	4	3	-15	22	--	0	41
Unfinished Oils	--	--	--	16,998	--	726	5,331	5,787	5,154	90,344
Motor Gasoline Blend.Comp. (MGBC) ⁵	--	-4	--	14,126	2,941	4,863	10,424	1,776	0	227,581
Reformulated	--	--	--	6,359	5,310	-333	11,989	13	0	54,452
Conventional	--	-4	--	7,767	-2,368	5,196	-1,565	1,764	0	173,129
Aviation Gasoline Blend. Comp.	--	--	--	--	--	7	3	--	-10	16
Finished Petroleum Products	--	133	531,671	19,972	-2,204	471	--	92,241	456,860	295,243
Finished Motor Gasoline	--	133	274,405	914	-3,772	-244	--	25,044	246,880	24,986
Reformulated	--	--	90,176	--	-6,336	-3	--	--	83,843	45
Conventional	--	133	184,229	914	2,564	-241	--	25,044	163,037	24,941
Finished Aviation Gasoline	--	--	271	3	--	75	--	--	199	1,007
Kerosene-Type Jet Fuel	--	--	47,322	2,595	--	249	--	4,903	44,765	42,955
Kerosene	--	--	145	1	--	-89	--	194	41	1,630
Distillate Fuel Oil ⁵	--	--	128,342	7,954	1,568	-2,551	--	29,481	110,934	138,578
15 ppm sulfur and under	--	--	118,910	6,751	1,568	-705	--	22,764	105,170	121,204
Greater than 15 ppm to 500 ppm sulfur	--	--	2,805	364	--	-1,137	--	4,001	305	5,989
Greater than 500 ppm sulfur	--	--	6,627	839	--	-709	--	2,716	5,459	11,385
Residual Fuel Oil ⁶	--	--	12,923	4,669	--	398	--	9,292	7,902	32,761
Less than 0.31 percent sulfur	--	--	1,659	361	--	672	--	NA	NA	2,494
0.31 to 1.00 percent sulfur	--	--	1,869	458	--	55	--	NA	NA	5,951
Greater than 1.00 percent sulfur	--	--	9,395	3,850	--	-330	--	NA	NA	24,307
Petrochemical Feedstocks	--	--	7,747	968	--	217	--	--	8,498	3,245
Naphtha for Petro. Feed. Use	--	--	5,358	873	--	100	--	--	6,131	2,186
Other Oils for Petro. Feed. Use	--	--	2,389	95	--	117	--	--	2,367	1,059
Special Naphthas	--	--	1,106	350	--	-22	--	--	1,478	1,175
Lubricants	--	--	5,231	960	--	-459	--	3,698	2,952	11,303
Waxes	--	--	108	120	--	-37	--	103	162	798
Petroleum Coke	--	--	24,563	390	--	274	--	19,026	5,653	9,075
Marketable	--	--	18,194	390	--	274	--	19,026	-716	9,075
Catalyst	--	--	6,369	--	--	--	--	--	6,369	--
Asphalt and Road Oil	--	--	8,288	1,038	--	2,716	--	485	6,125	27,148
Still Gas	--	--	18,737	--	--	--	--	--	18,737	--
Miscellaneous Products	--	--	2,483	10	--	-56	--	14	2,535	582
Total	400,030	34,178	543,124	268,248	3,318	-3,933	511,859	191,628	549,344	1,875,509

-- = Not Applicable.

NA = No Data Reported.

NA = Not Available.

¹ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

² A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).
³ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁴ Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

⁵ Excludes stocks located in the "Northeast Heating Oil Reserve", "Northeast Regional Refined Petroleum Product Reserve", and "State of New York's Strategic Fuels Reserve Program". For details see Appendix D.

⁶ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, the U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates.